

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 14/08/2009 05:00

Wellbore Name			
COBIA A15A			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Plug and Abandonment Only		Plan P&A for Loc ECO2 drilling	
Target Measured Depth (mWorking Elev) 746.00		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 80005361		Total Original AFE Amount 6,436,000	Total AFE Supplement Amount
Daily Cost Total 330,260		Cumulative Cost 4,453,376	Currency AUD
Report Start Date/Time 13/08/2009 05:00		Report End Date/Time 14/08/2009 05:00	Report Number 15

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required. CBU @ 671m. POOH with 9-7/8" clean out assembly, L/D same. TIH with 150m of 4" cement stinger on 5-1/2" DP to 618m, wash down and tag TOC @ 671.5m. CBU. M/U plug drop assembly and surface lines, test lines to 300/1500 psi - 5 min. Pump 10 bbls FW, drop foam wiper ball, mix and pump 55 bbls of 16.5 ppg Class "G" cement followed by 3.4 bbls FW, drop second wiper ball and displace cement with 30 bbls of SW. CIP @ 14:10 hrs. POOH to 528m. Load 2 x foam wiper balls and circulate out excess cement @ 528m. Note: Small amount of 10.9 ppg cement seen at surface on B/U. Close Top pipe rams, pressure up against cement plug to 297psi to squeeze plug. Pressure dropped to 146 psi over 15 min. Pressure back up to 325 psi and monitor for 15 min. Pressure dropped to 193 psi. Continue to pressure up and squeeze plug until surface samples set. Pumped total of 6 bbls. Bleed off pressure taking returns to trip tank, 1.0 bbl bled back. (5 bbls squeezed). Wash down and tag TOC @ 555m with 10K. POOH with 5-1/2" DP and 4" cement singer. M/U Schlumberger motor assembly with 9-7/8" bit, Shallow hole test mtr assembly and calibrate drawworks. TIH with motor assembly to 494m. Wash down and tag TOC @ 555m with 20K. Perform Power Choke Drill with night crew. Satisfactory. Drill hard cement from 555m to 557m @ report time.

Activity at Report Time

C/O cmt inside of 10-3/4" csg @ 557m.

Next Activity

Kick-Off to start well A15b.

Daily Operations: 24 HRS to 14/08/2009 06:00

Wellbore Name			
SNAPPER A7A			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug and Abandon	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 80005421		Total Original AFE Amount 3,360,920	Total AFE Supplement Amount
Daily Cost Total 96,571		Cumulative Cost 1,902,293	Currency AUD
Report Start Date/Time 13/08/2009 06:00		Report End Date/Time 14/08/2009 06:00	Report Number 23

Management Summary

Continued RIH with 4" DP and 2 7/8" cementing stinger to tubing stub @ 2027.7m. Cementers flights delayed due to weather and cancelled flights catch-up. Pressure tested Cementing Manifold after much difficulty and redressing valves, 300/3000psi. test solid. Rigged-up cementing spread, tested lines and conducted cement plug #1 placing 12bbl / ~87m cement plug 2034 - 1947m MDKB. Wait on Cement 8hrs and RIH to tag TOC 1942.2m.

Activity at Report Time

RIH and Tag TOC

Next Activity

POOH with 4" DP racking back in derrick, and continue to POOH bundling 1572m 2 7/8" completion.

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Daily Operations: 24 HRS to 14/08/2009 02:00

Wellbore Name				FORTESCUE A23P
Rig Name Wireline	Rig Type	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger	
Primary Job Type Workover PI		Plan Press Log /Tractor-conveyed Prod Survey /Set Plug		
Target Measured Depth (mWorking Elev) 3,680.80		Target Depth (TVD) (mWorking Elev)		
AFE or Job Number		Total Original AFE Amount 705,000	Total AFE Supplement Amount	
Daily Cost Total 57,103		Cumulative Cost 251,537	Currency	
Report Start Date/Time 13/08/2009 06:00		Report End Date/Time 14/08/2009 02:00	Report Number 6	

Management Summary

M/u tractor/MPBT tool assemblies. WOW.
 R/u 100' Sch lubricator and MaxTrac tractor toolstring and pressure test 300/3000 psi, test solid.
 Rih with Australia's first Sch MaxTrac tractor conveyed 4-1/2" MPBT on toolstring to 3440m mdkb.
 Tractored a total of 540m passing through 6 x SSD's.
 Correlate tie in and set the top seal of the 4.5" MPBT at 3220m mdkb. Good set.
 POOH with tractors. R/d all Schlumberger equipt off the well.
 R/d the Totco's off the well. Install and test tree top connection 3000psi, solid test.
 Turn well over to production.

Activity at Report Time

Finished with program for this well

Next Activity

Open well to flow

Daily Operations: 24 HRS to 14/08/2009 06:00

Wellbore Name				FORTESCUE A28B
Rig Name Wireline	Rig Type	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger	
Primary Job Type Workover PI		Plan Pressure Survey / Close SSD / Add Perforations		
Target Measured Depth (mWorking Elev) 3,934.00		Target Depth (TVD) (mWorking Elev) 2,414.74		
AFE or Job Number 602/09018.1.01		Total Original AFE Amount 180,000	Total AFE Supplement Amount	
Daily Cost Total 9,277		Cumulative Cost 72,248	Currency AUD	
Report Start Date/Time 14/08/2009 02:00		Report End Date/Time 14/08/2009 06:00	Report Number 3	

Management Summary

R/U on well test Totco's to 300/3000psi Function test . Installed 2.25" bailer with linear jars on tool string. Gih at report time.

Activity at Report Time

Ready to GIH with bailer

Next Activity

Bail on well at 3909m mdkb